



ELV

EARTH LEAKAGE PROTECTION RELAY

User Manual

Version: 7, JULY 2023

Designed and manufactured in Australia by Ampcontrol Pty Ltd



WARNING!



The **warning** symbol highlights a potential risk of **injury or death**.

Please share these warnings with other operators.

CAUTION!



The **caution** symbol highlights a potential risk of **damage to equipment**.

Please share these cautions with other operators.

NOTE



The **note** symbol highlights **key information**.

Please share these notes with other operators.

ENVIRO



The **enviro** (environmental) symbol highlights areas which may have an impact on the surrounding **fauna and/or flora**.

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Before You Begin

Thank you for purchasing the Ampcontrol ELV Relay.

WARNING!



In the interests of **safety and correct equipment operation**, please take the time to read and understand the content in this manual.

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1 SAFETY AND OTHER WARNINGS

For safety reasons, the ELV Earth Leakage Relay must be installed, operated and serviced only by competent personnel. Please read and understand this instruction manual completely before installing, operating or servicing this equipment. Failure to install or operate this instrument in accordance with the instructions contained in this manual may create hazardous operating conditions.

1.1 Safe Use of Equipment

The equipment supplied has been designed and manufactured to ensure safe operation. The equipment must only be used within the design parameters.

The instructions within this manual must be observed as an aid towards achieving the safest possible installation.

Persons responsible for installation, maintenance, or operation, must observe the following instructions:

1.1.1 Changes to Equipment

Changes in the design and modifications to the equipment are not permitted. Unauthorised changes made to the hardware or operating firmware will void the manufacturer's warranty, and may compromise the integrity of the system into which it is installed and other connected equipment.

1.1.2 Equipment Knowledge

Experience with, or understanding of, this equipment is essential for the safe installation and removal of the equipment. Therefore, please read and understand this manual prior to use. Competency based training courses are recommended and are available on request.

1.1.3 Manual Handling

Precautions have been taken to ensure all equipment is safe to handle and free from sharp edges. However, care should always be taken when handling enclosures and gloves should be worn.

1.1.4 Installation

Correct operation and safety depend on the ELV Relay and associated equipment being installed correctly. Mechanical and or electrical installation and maintenance of plant and equipment must only be carried out by appropriately qualified personnel and must be tested thoroughly prior to operation.

1.1.5 Operation

As safety depends on the ELV Relay functioning correctly it is highly recommended that all safety functions of the ELV Relay be periodically tested to ensure correct operation.

2 RECEIVING AND STORAGE

2.1 Receiving

All possible precautions are taken to protect the equipment against damage or losses during shipment, however before accepting delivery, check all items against the packing list or bill of loading. If there is evidence of physical damage, notify Ampcontrol immediately.

Notify Ampcontrol immediately in case of any discrepancies to the packing list. Keep a record of any claims and correspondence. Photographs are recommended.

Where practicable do not remove protective covers prior to installation unless there are indications of damage. Boxes opened for inspection and inventory should be carefully repacked to ensure protection of the contents or else the parts should be packaged and stored in a safe place. Examine all packing boxes, wrappings and covers for items attached to them, retain and store any approval documentation for your safety file as applicable prior to wrapping being discarded.

2.2 Inspection

Equipment that is found to be damaged or has been modified away from its published specification must not be used. Please contact Ampcontrol if the equipment is suspected to be different than that ordered or if it does not match the published specifications.

2.3 Storage after Delivery

When the equipment is not to be installed immediately, proper storage is important to ensure protection of equipment and validity of warranty.

All equipment should be stored indoors between 0-40 °C, preferably on shelves and protected from moisture and sunlight.

2.4 Unpacking of Equipment

The method of packing used will depend on the size and quantity of the equipment. The following cautions should be interpreted as appropriate.

CAUTION!



Take care when unpacking crates as the **contents may have shifted during transport.**

ENVIRO



The disposal of packaging materials, replaced parts, or components must comply with environmental restrictions without polluting the soil, air or water.

Ensure that any timber and cardboard used as **packaging is disposed of in a safe and environmentally responsible manner.**

Where possible, dispose of all waste products i.e. oils, metals, plastic and rubber products by using an approved recycling service centre.

3 PRODUCT OVERVIEW

3.1 ELV Earth Leakage Relay

The Ampcontrol ELV Earth Leakage Relay is electronic in design and is based on microprocessor technology. It is designed to AS/NZS 2081:2011 Section 6.

The ELV Relay uses patented technology (AU2011264414) to characterise earth leakage currents giving superior fault discrimination, particularly in applications involving switching power electronics and variable speed drives.

The earth fault current is measured using a toroid, with the trip time and trip threshold being able to be independently adjusted using selectors on the relay fascia. When a fault occurs and the trip level and time delay is exceeded the relay's trip function is activated. A trip will de-energise the trip contacts connected in the system control circuit. The trip condition is latched in non-volatile memory and requires operation of the reset input to clear the trip condition. An internal reset is also provided on the fascia of the relay.

A ten-segment LED bar graph indicates the percentage of leakage level being detected. This reading can be remotely monitored/displayed using the 4-20 mA output of the relay.

The user has the ability to switch the relay between wideband (up to 10 kHz), narrowband (power frequency) and weighted frequency mode (up to 10 kHz, high frequency compensated).

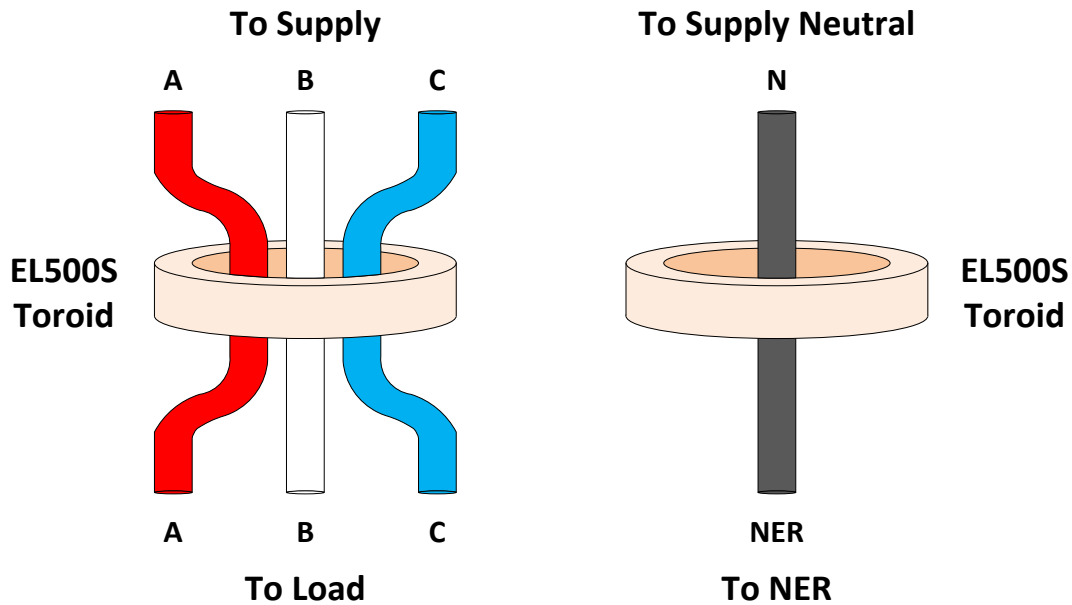
The ELV Earth Leakage Relay is housed in a stainless-steel case and can be either 'DIN Rail' or 'Panel' mounted through a 69 x 39mm cut out. When panel mounted the front of the ELV Earth Leakage Relay is designed to provide IP56 ingress protection. There is provision to prevent unauthorised adjustment of the trip settings by sealing the post (in front of the knurled nut) with a lead seal or the use of a padlocked cover (see the equipment list for part number), thus inhibiting the unauthorised removal of the front fascia cover.

An internal switch mode power supply allows the ELV Relay to operate from 24VAC to 110VAC or 24VDC to 150VDC.



Figure 3.1: Ampcontrol ELV Earth Leakage Relay

The ELV Relay is suitable for both core balance and series neutral methods of protection.



Core Balance Installation

Series Neutral Installation

Figure 3.2: Core Balance and Series Neutral Installation Types

The ELV Earth Leakage Relay has been designed and tested for use on fault-limited systems. To ensure maximum protection the earth leakage system should be used in conjunction with the other protection systems covered by AS/NZS 2081. The collective systems are designed to limit touch and step potentials.

The relay is also suitable for industry where equipment or system earth leakage protection is required. The relay is not suitable for personal protection, which requires trip levels of 20-30 mA, with instantaneous operation (refer to AS/NZS 3190).

The ELV Earth Leakage Relay continually monitors the toroid and if the connection is lost the relay will trip and flash the 'CT Fault' LED.

3.2 Accessories

3.2.1 Earth Leakage Toroids

The ELV Relay requires a separately purchased EL500S toroid for measurement of the earth leakage current. EL500S toroids are available in the following window sizes: 25 mm, 60 mm & 112 mm (refer to Section 4.4 for dimensional details).

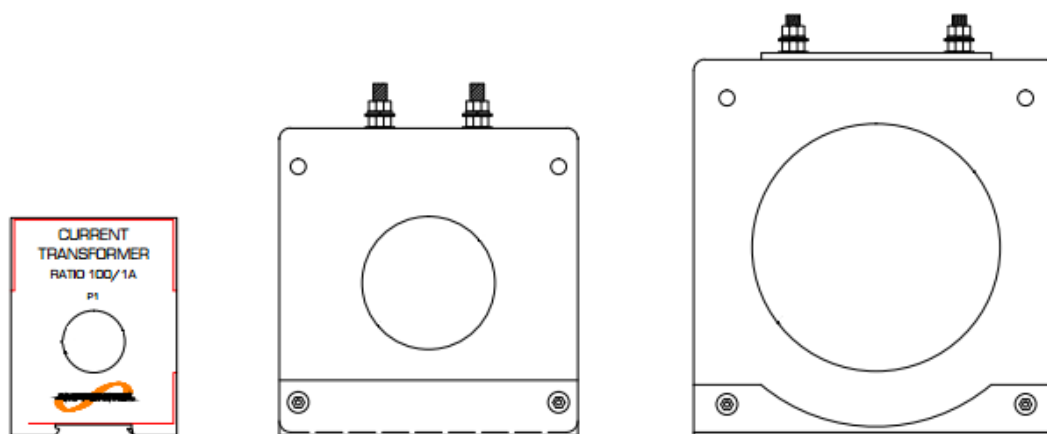


Figure 3.3: EL500S Toroid Series

3.2.2 DIN Rail Mounting Kit (Part Number 101399)

The ELV Relay is designed to be panel mounted, however a DIN rail mounting kit can be separately purchased.

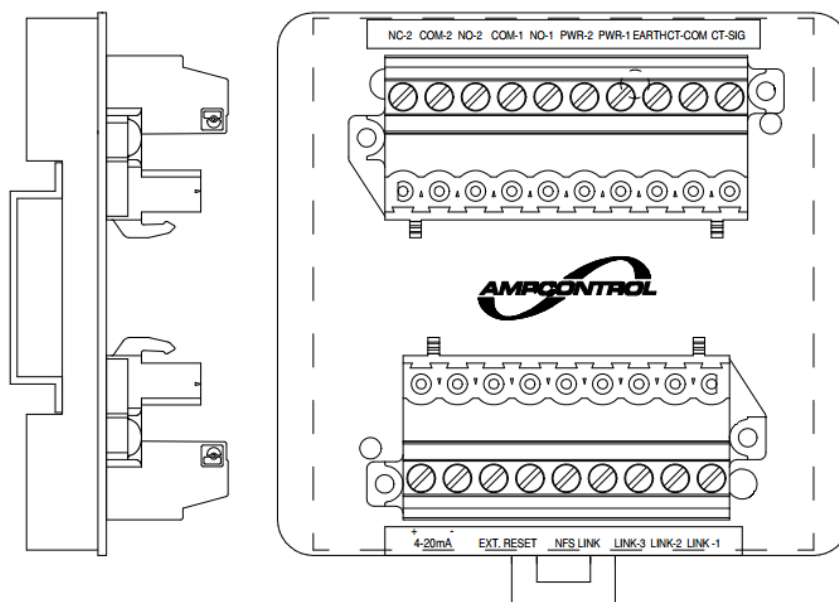


Figure 3.4: DIN Rail Mounting Kit (Suit ELM / ELD / ELV)

3.2.3 Lockable Cover (Part Number 164672)

A separately purchasable Lockable Cover is available to install over the fascia of the ELV Relay. This can be used to prevent earth leakage resets being performed by unauthorised personnel.

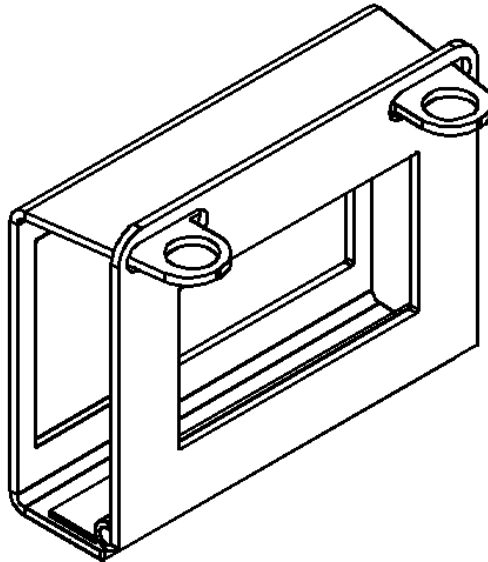


Figure 3.5: Lockable Cover (Suit ELM / ELD / ELV Relay)

3.2.4 ELCF Adaptor (Part Number 120255)

This accessory allows users of the obsolete ELCF Earth Leakage Relay to upgrade to Ampcontrol's next generation of earth leakage relays. The ELCF Adaptor seals the larger hole left by the ELCF Relay and provides a mounting point for the ELV Relay.

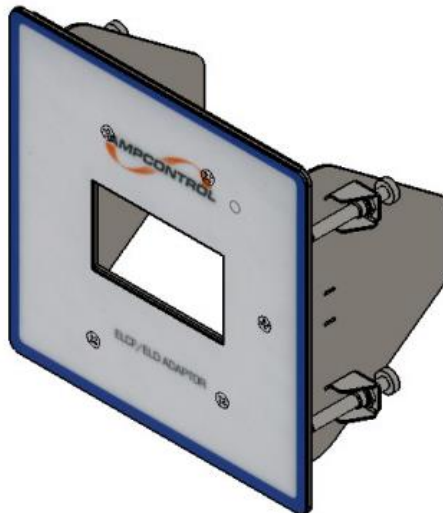


Figure 3.6: ELCF Adaptor (Suit ELM / ELD / ELV Relay)

3.2.5 ELD / ELV / ELM Service Kit (Part Number 179513)

This kit includes all loose components used in the ELD / ELV / ELM Relays.

- 1x Clear Front Window Cover
- 2x Window Thumb Nuts
- 2x Mounting Clips with Screws
- 1x Facia Gasket

3.2.6 BRAMCO ELF Adaptor (Part Number 175279)

This adaptor kit allows users of the BRAMCO ELF and ELF2 Relays to transfer to Ampcontrol's next generation of earth leakage relays. The ELF Adaptor seals the larger hole (90 x 90 mm) left by the ELF Relay and provides a mounting point for the ELV Relay.

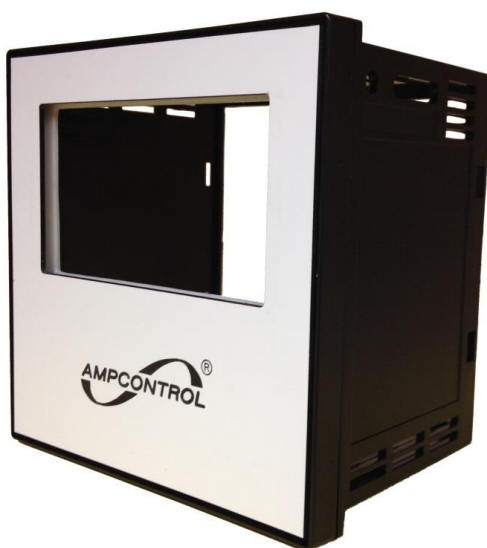


Figure 3.7: ELF Adaptor (Suit ELM / ELD / ELV Relay)

4 INSTALLATION

4.1 General Warnings

These instructions have been designed to assist users of the ELV Relay with installation.

Before the ELV Relay can be installed, there are a number of things that need to be considered and understood to prevent incorrect or unsafe operation of the relay or the system into which it is installed.

Along with relevant competence, and an understanding of the target application, the following points should be considered:

4.1.1 Ensure that the information provided in this user manual is fully understood.

It is extremely important that the limitations and functionality of the ELV Relay are understood to prevent incorrect installation and use from creating a potentially dangerous risk. If in doubt as to the nature of the limitations or their implication, consult a competent authority such as a supervisor or Ampcontrol technical representative.

4.1.2 Ensure that the application into which the ELV Relay is being installed has been properly defined, designed and approved.

Any system intended to mitigate the risk of injury needs to be properly designed and implemented. Such a system must be the result of structured risk analysis with the outcomes used to define the system requirements. These requirements, in turn, will guide the choice of instrumentation, logic solvers and actuators needed to implement the system. Understanding the needs of the system will ensure proper selection of equipment.

4.1.3 Ensure that the ELV Relay will properly perform the required functions within the system design.

It is important to understand how the ELV Relay is intended to interact with other equipment within a system. For safe and reliable use, it is crucial that neither the ELV Relay logical operation nor its signalling be compromised by incompatibilities with connected equipment.

4.1.4 Modifications of any form to the ELV Relay are prohibited.

The ELV Relay as supplied has been designed and manufactured to comply with the requirements of protection standards. If modifications of any form are made to the ELV Relay, the equipment may no longer be fit for use. If any modifications or damage to the ELV Relay is evident, do not use the equipment and contact Ampcontrol for advice.

4.2 Mandatory Installation Practices

The following information must be adhered to when installing the ELV Relay. Failure to adhere to this information may give rise to unsafe operation.

Using the ELV Relay in a manner that exceeds its electrical, functional or physical specifications, or in a way that is contrary to its operating restrictions, may create risks to personnel and/or equipment resulting in injury or death.

- The relay must be powered within the specified voltage range.
- The voltage and current ratings of the relay's output contacts must be observed.
- The 4-20 mA Output Signal circuit must adhere to the parameters stated in the specifications.
- The installation of the relay must be carried out by suitably trained and qualified personnel.
- Identification labels fixed to the relay must not be damaged, removed or covered before, during or after installation.
- The installation is to be in accordance with the relevant installation Standards/Codes of Practice

- Modifications must not be made to any part of the relay. As supplied, the unit is built to, and complies with the relevant standards. Modifications to its construction will render the unit non-compliant
- Complete and accurate records of the installation must be kept as part of the site installation

4.3 ELV Relay Mechanical Installation Information

The ELV Relay is housed in a plastic and stainless-steel enclosure and is rated as IP20. The ELV Relay enclosure is designed to be either DIN rail or Panel mounted. The dimensions are shown in Figure 4.1 below.

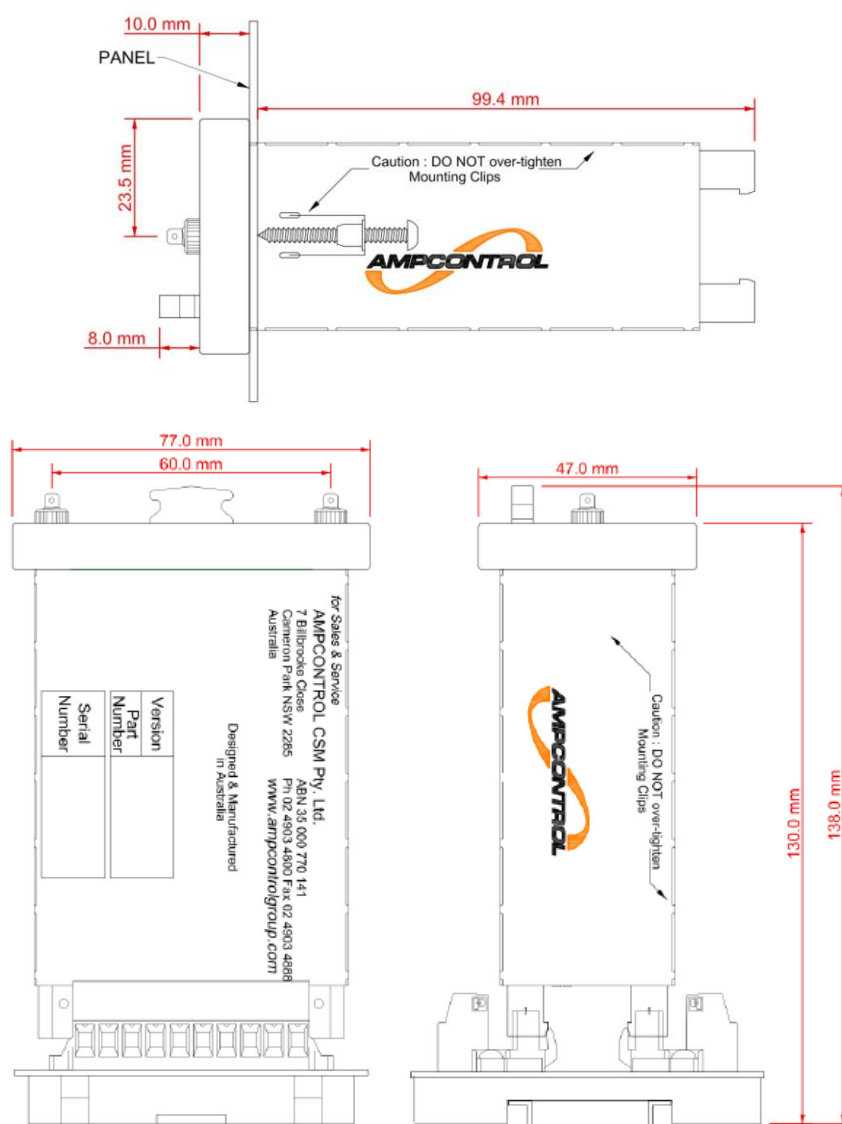


Figure 4.1: ELV Enclosure Dimensions – Panel Mounted (Top) and DIN Rail Mounted (Bottom)

4.3.1 Panel Mounting

The required cut out for panel mounting is 69w x 39h (mm).

When panel mounted correctly using the supplied gasket, the ELV Relay will have a fascia IP rating of IP56.

4.3.2 DIN Rail Mounting

A separately purchasable mounting kit is available for mounting the ELV Relay onto a DIN rail. See the equipment list in Section 10.

4.4 Toroid Mechanical Installation Information

The ELV Relay uses the below approved EL500 and EL500S toroid range. This is available in three window sizes: 25 mm, 60 mm & 112 mm.

4.4.1 EL500S/25 (Part Number 115437)

The EL500S/25 toroid has a 25 mm window and is DIN rail mounted.

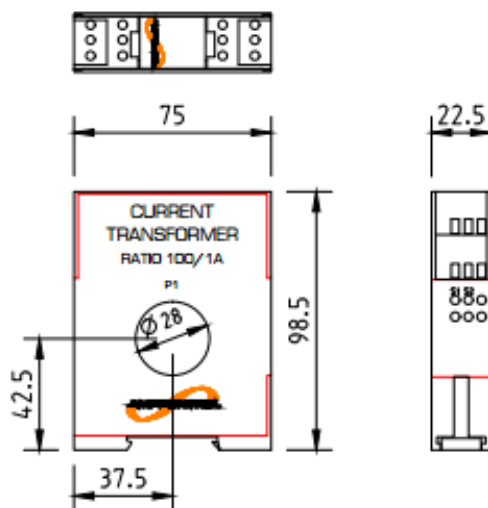


Figure 4.2: EL500S/25 Toroid (115437) Dimensions

4.4.2 EL500/60 (Part Number 101649)

The EL500/60 toroid has a 60 mm window and is panel mounted.

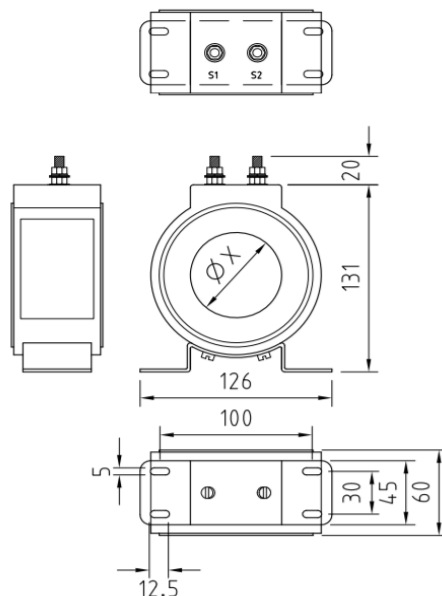


Figure 4.3: EL500/60 Toroid (101649) Dimensions

NOTE



Only the **later EL500 toroid is suitable**. This is denoted by the "N" designator at the end of the core type. For this toroid is it W-20**N**.

4.4.3 EL500S/60 (Part Number 101658)

The EL500S/60 toroid has a 60 mm window and is panel mounted.

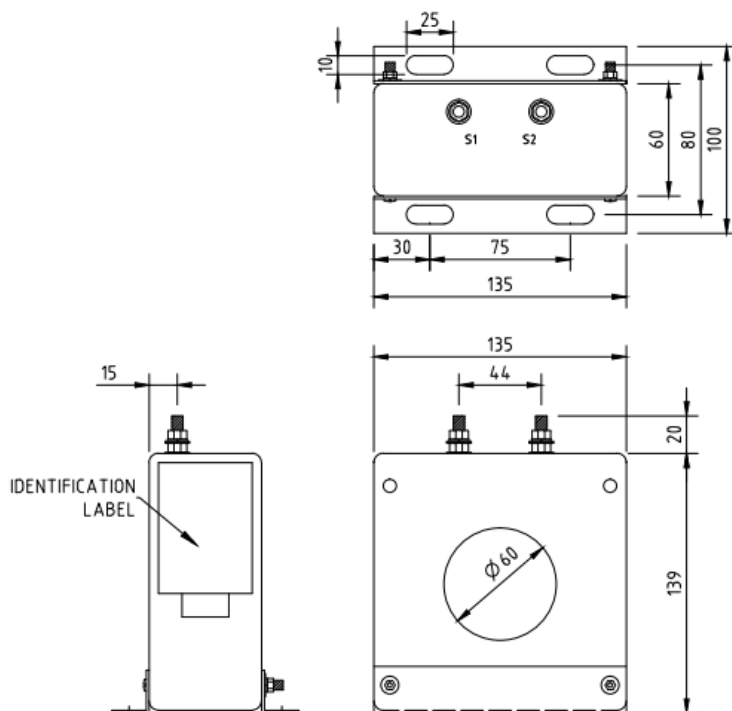


Figure 4.4: EL500S/60 Toroid (101658) Dimensions

4.4.4 EL500S/112 (Part Number 101656)

The EL500S/112 toroid has a 112 mm window and is panel mounted.

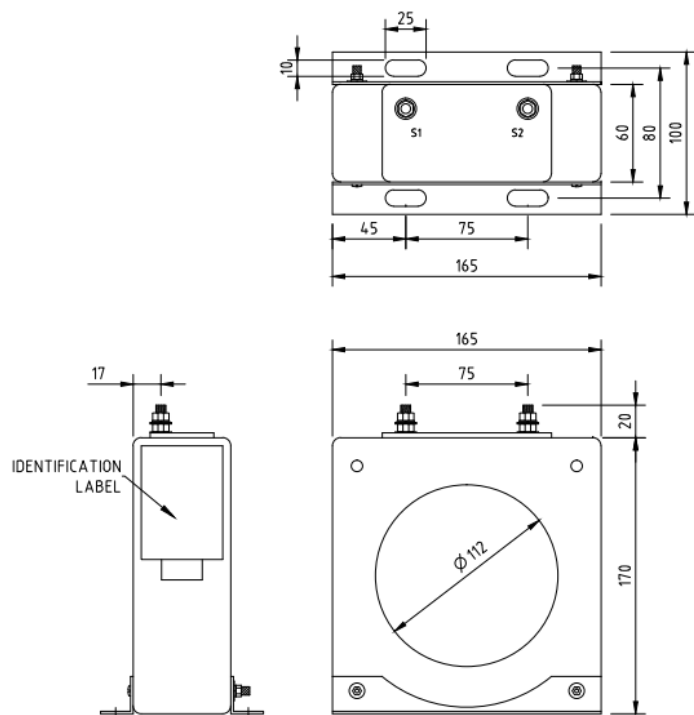


Figure 4.5: EL500S/112 Toroid (101656) Dimensions

4.5 Electrical Installation Information

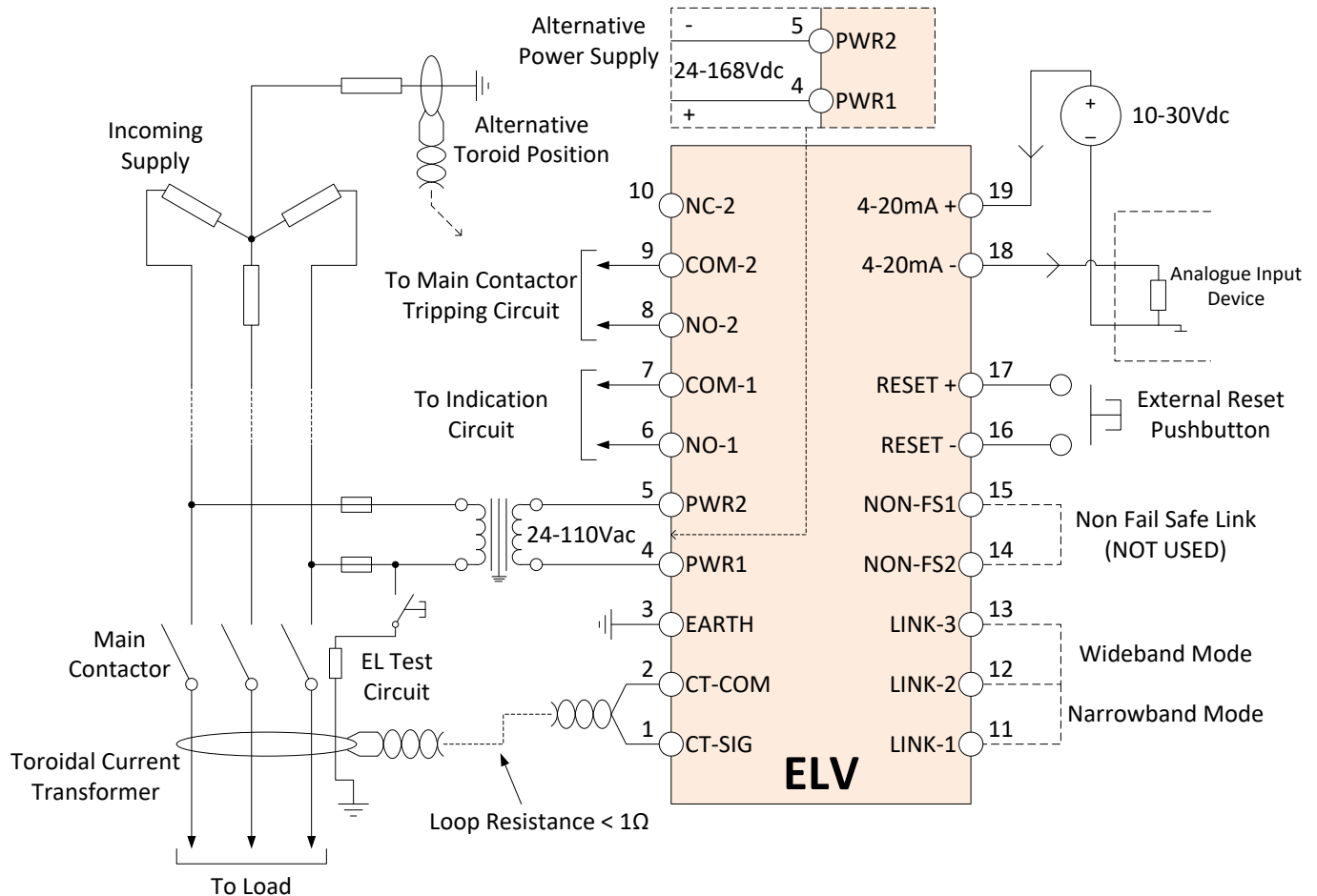


Figure 4.6: ELV Relay Typical Connection Diagram

4.5.1 CT-SIG & CT-COM Connections (Terminals 1 & 2)

These terminals are for the connection of the ELV's earth leakage toroid.

The ELV Earth Leakage Relay is designed for use with Ampcontrol EL500S series 100:1 Toroids. They are available with window sizes 25, 60, & 112 mm. These allow trip settings from 30 mA to 2.5 A.

CAUTION!



The wires connecting the ELV Relay and the earth leakage toroid should be run in a **twisted pair** and must have a **loop resistance of less than 1Ω**.

NOTE



When installing the wideband EL Relays on an outlet with VSD or VVVF drive, it is recommended that the relays toroid be installed on the cables before the drive. This will allow the relay to provide EL protection that includes the drive itself.

4.5.2 Earth Connection (Terminal 3)

This terminal is for the connection of the earth to the ELV Relay.

4.5.3 PWR1 & PWR2 Connections (Terminals 4 & 5)

These terminals are for the connection of the control supply for the ELV Relay.

The ELV Relay is able to operate across both AC and DC voltages ranges. The supply voltage can be 24-110 VAC +/- 20 % at 50 Hz, or 24-168 VDC +/- 10 %.

4.5.4 NO-1 & COM-1 Connections (Terminals 6 & 7)

These terminals provide a normally open contact that can be wired into control or indication circuits.

The output relay will be energised (closed) whilst the ELV Relay is healthy and will de-energise when the ELV Relay is in the tripped state.

4.5.5 NO-2, COM-2 & NC-2 Connections (Terminals 8, 9 & 10)

These terminals provide a changeover open contact that can be wired into control or indication circuits.

The output relay will be energised whilst the ELV Relay is healthy and will de-energise when the ELV Relay is in the tripped state.

4.5.6 LINK-1, LINK-2 & LINK-3 Connections (Terminals 11, 12 & 13)

These terminals allow the user to configure the frequency response of the ELV Relay.

To set the frequency response to Narrowband, bridge LINK-1 to LINK-2. Leave LINK-3 unconnected.

To set the frequency response to Wideband, bridge LINK-2 to LINK-3. Leave LINK-1 unconnected.

To set the frequency response to Weighted, bridge LINK-1 to LINK-3. Leave LINK-2 unconnected. If no links are bridged the ELV Relay will default to this mode.

4.5.7 NON-FS1 & NON-FS2 Connections (Terminals 14 & 15)

These terminals are **not used** and are not to be connected.

In order to comply with the failsafe requirements of AS 2081:2011, the option to run in non-failsafe mode was not implemented in the ELV Relay.

4.5.8 RESET- & RESET+ Connections (Terminals 16 & 17)

These terminals are for the connection of the external reset pushbutton.

A tripped ELV Relay can be reset two ways; by pressing the reset button located on the front fascia or via an external normally open (NO) contact connected to the ELV Relay terminals labelled “Ext Reset”. If an external reset is used, it is recommended that a twisted pair be used between the N/O contact and the reset input.

4.5.9 4-20 mA- & 4-20 mA+ Connections (Terminals 18 & 19)

These terminals provide a 4-20 mA analogue output that indicates the earth leakage current as a percentage of the trip level.

The current output of 4 mA represents an earth leakage current of 0 % of the trip level (no earth leakage) and the current output of 20 mA represents an earth leakage current of 120 % of the trip level.

The 4-20 mA output should be wired as per Figure 4.6.

NOTE



Ampcontrol does not recommend using the 4-20 mA output as the main tripping signal. All tripping should be carried out by the provided output relays.

5 COMMISSIONING AND CALIBRATION

Prior to being put into service, the electrical protection system must be correctly commissioned. This manual does not cover system commissioning; the full scope of commissioning tests should be determined during the risk assessment or FMEA covering the design of the electrical protection system.

The following test can provide guidance on checking the correct operation of the ELV Relay during commissioning. This is not intended to provide an exhaustive commissioning checklist but should be considered to be a minimum set of tests.

5.1 Earth Leakage Test

Inject a test current at 120 % of the trip level setting through the toroid, as shown in Figure 5.1. Verify that the ELV Relay trips as expected.

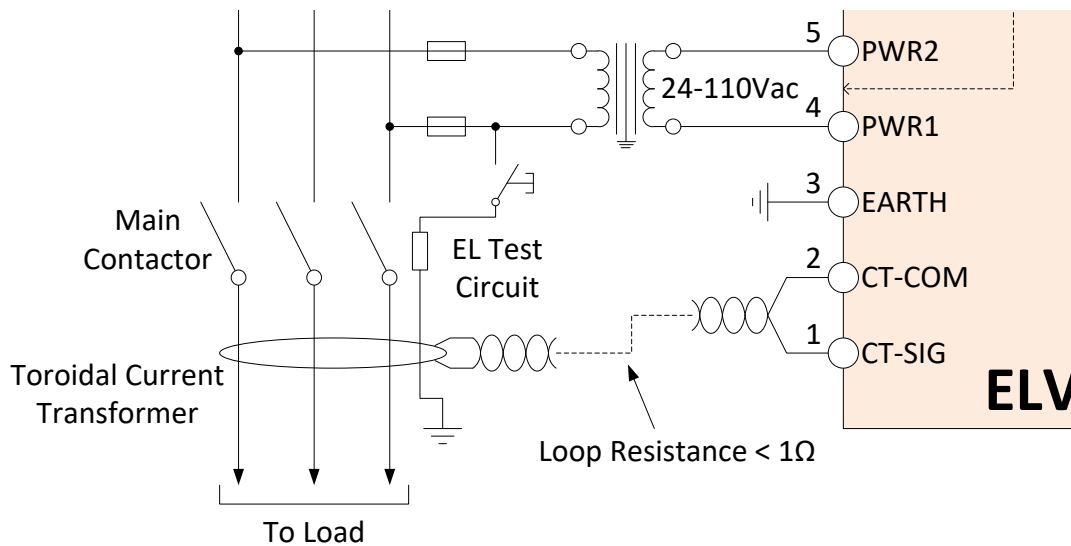


Figure 5.1: Earth Leakage Test Circuit

6 Product OPERATION

The following subsections will detail the operation of the ELV Relay. This includes the operation of the earth leakage protection, rotary switches, output relays and indication LEDs.

6.1 Frequency Response Selection

The ELV Relay can be configured to operate with three different frequency responses: Narrowband, Wideband and Weighted.

The frequency response of the ELV Relay is set by installing bridges on the LINK terminals on the rear of the ELV Relay.

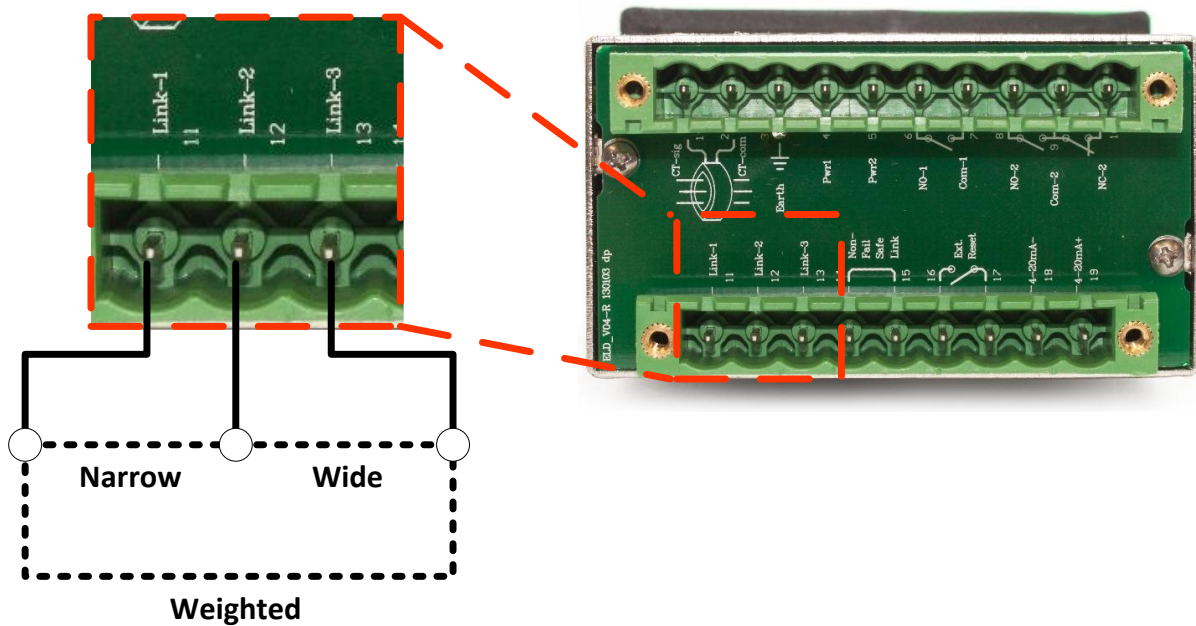


Figure 6.1: Frequency Response Configuration

6.1.1 Narrowband Response

When Narrowband is selected the ELV Relay uses a low pass filter to prevent tripping on earth leakage currents above 50 Hz. In this mode of operation, the ELV Relay behaves like a traditional earth leakage relay, such as the ELD.

This mode can be activated by bridging links 1 and 2.

6.1.2 Wideband Response

In Wideband mode the ELV Relay does not utilise any frequency discrimination up to 10 kHz.

This mode can be activated by bridging links 2 and 3.

6.1.3 Weighted Response

Utilising a patented technique (AU2011264414) weighted mode provides a scaled earth leakage response to take into account the reduced sensitivity of the human body to touch potentials at higher frequencies. This improved frequency discrimination reduces the occurrence of nuisance trips.

This is the default mode and can be activated by bridging links 1 and 3. If no links are bridged the ELV Relay will default to this mode.

6.2 Configuration of Trip Level and Trip Time



Figure 6.2: ELV Relay Fascia Operators

The trip settings are configured using the rotary selectors on the fascia of the ELV Relay. The trip level is configured using the **left** rotary selector (typically green) and the trip time is selected using the **right** rotary selector (typically red).

NOTE: Dial colour may vary or match due to supply issues, as such the dial name should always be verified.

The trip level represents the threshold of current measured by the earth leakage toroid, above which a trip occurs. The trip level is selectable from 30 mA to 2.5 A.

The trip time represents the delay after which a fault condition has occurred when the ELV Relay will de-energise. Time Delay settings are selectable from 50 ms to 500 ms.

Trip Level Rotary Selector		Trip Time Rotary Selector	
Switch Position	Trip Level (mA) ±10 %	Switch Position	Time Delay (ms) +0 ms, -20 ms
0	30	0	50
1	60	1	100
2	100	2	150
3	150	3	200
4	200	4	250
5	250	5	300
6	300	6	350
7	350	7	400
8	400	8	450
9	450	9	500
A	500	A	500
B	750	B	500
C	1000	C	500
D	1500	D	500
E	2000	E	500
F	2500	F	500

Figure 6.3: Trip Level and Trip Time Settings

6.3 Resetting the ELV Relay

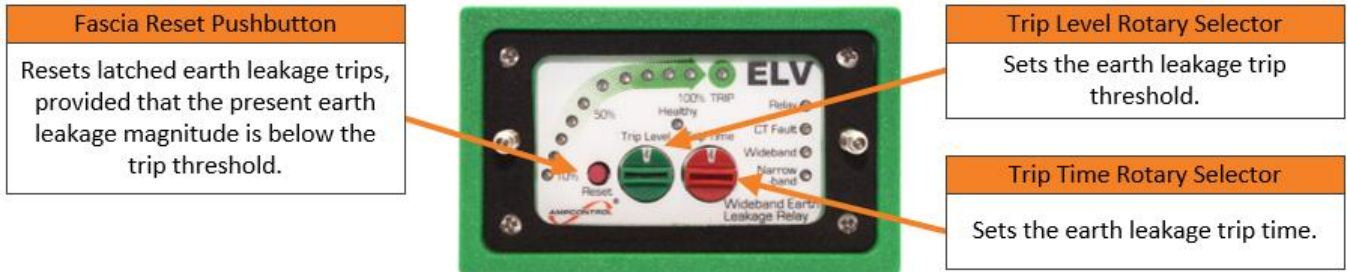


Figure 6.4: ELV Relay Fascia Operators

The ELV Relay can be reset using the pushbutton on the fascia of the relay, or by bridging the two RESET terminals on the relay using a pushbutton or relay contact (see Figure 4.6 for connection information).

Initiating a reset will clear a latched earth leakage or CT fault trip, provided that these faults have been cleared.

Pressing the reset button will also momentarily display the highest earth leakage current measured since the last time the reset button was pressed. This is displayed as a slow flashing on the bar graph for 2s after the reset button is pressed.

6.4 ELV Relay Indicators

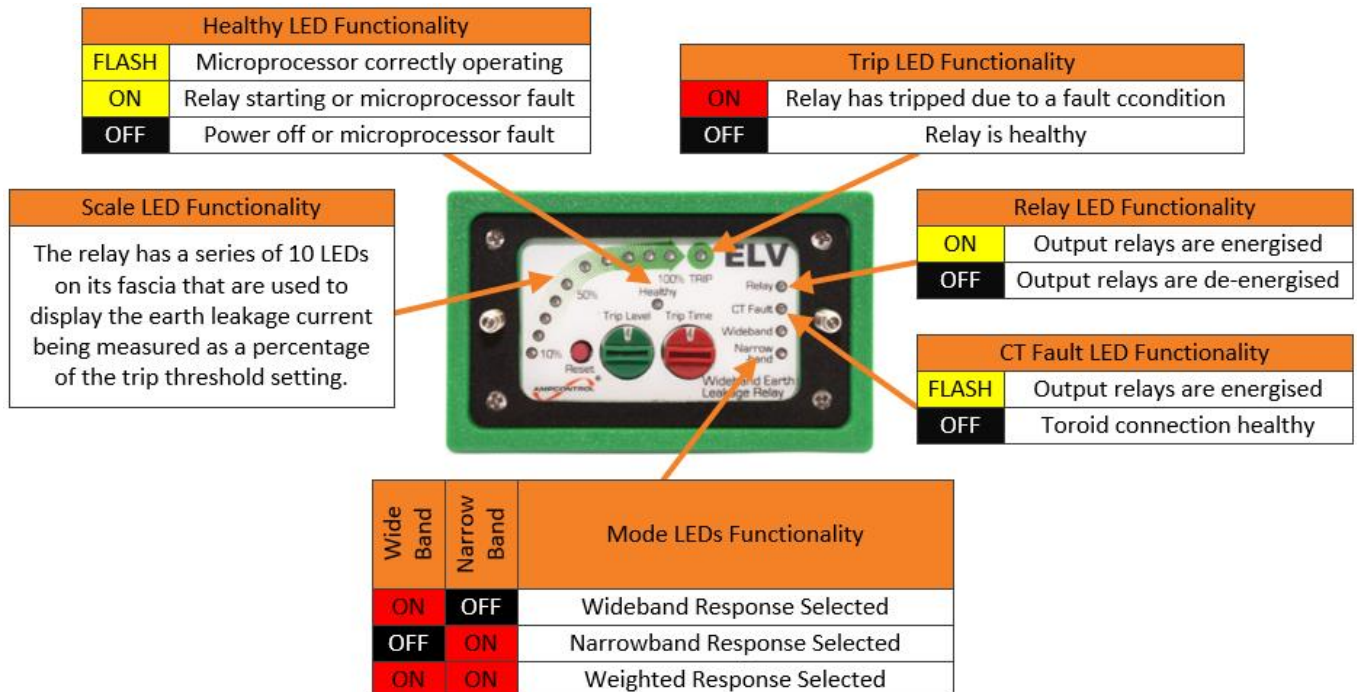


Figure 6.5: Functionality of ELV Relay Indicator LEDs

6.5 CT Fault Protection

The ELV Relay continually monitors the connection to the earth leakage toroid to ensure that it has not been disconnected. If the ELV Relay fails to detect the earth leakage toroid, it will initiate (and latch) a CT Fault trip which will de-energise the output relays.

A CT Fault trip can be reset using either the fascia reset pushbutton or the external reset contact.

CAUTION!



The loop impedance of the connection to the earth leakage toroid is continually monitored by the ELV Relay. To prevent a CT Fault trip, **the loop resistance of the wiring between the relay and the toroid must be kept below 1Ω.**

6.6 Fail Safe Operation

To comply with AS/NZS 2081:2011 the ELV Relay can only be operated in fail-safe mode. This is the only mode of operation provided (the non-fail safe link is disabled), where the output relay drops out on fault or loss of power.

NOTE



Power to the relay **must be from the line side of the isolating device or from an independent supply.**

7 SERVICE, MAINTENANCE & DISPOSAL

7.1 Equipment Service

A number of external system-based checks should be completed on a regular basis. These 'routine inspections' must be carried out by suitably trained people with knowledge of the ELV Relay and the systems into which it is fitted. Routine inspections may take the form of either visual-only checks, or visual and 'hands-on' checks.

7.1.1 Visual Only Inspections

A basic visual inspection focuses on looking at the installation for signs of physical damage, water or dust ingress and the condition of cables and labels. This type of inspection may involve opening cabinets to gain access to the ELV Relay and other equipment. This level of inspection may also include cleaning display windows that have become obscured by dirt.

Observations would typically be:

- Check that equipment enclosures, cable trays, conduits, etc. are in good order with no physical damage
- Check that sealed wall boxes are free from water and dust ingress internally. Door seals are in good condition
- Check that connected cables are free from cuts, abrasions and obvious signs of damage. Cable restraints are in good order and correctly fitted
- Check that labels on equipment, wall boxes and cables are present and in good condition (especially certification labels)
- Check that no modifications have been carried out to installed equipment

7.1.2 Hands-On (Detailed) Inspections

A more detailed inspection would include all of the elements of a visual inspection, plus some checks that cover the integrity of connections, fixtures and fittings.

In addition to basic visual observations, more detailed integrity checks would involve:

- Verify that equipment housings, wall boxes and other mechanical fixtures are secured in place. This includes terminal box lids, tightness of cable glands, integrity of wall-box mountings, security of equipment fixing to walls/DIN rails etc
- Verify all electrical connections are secure with no loose screw terminals or DIN rail terminals not fitted to rails etc

7.2 Equipment Maintenance

WARNING!



The ELV Relay has no user-serviceable parts.

All repairs must be carried out by Ampcontrol only.

If a fault develops, return the ELV Relay to Ampcontrol for repair. It is essential that **no attempt be made to repair the ELV Relay** as any attempt to dismantle or repair the ELV Relay can **seriously compromise the safety of the unit and voids product warranty.**

It is recommended that the electrical protection system incorporating the ELV Relay be subject to regular functional tests at intervals determined by risk assessment or FMEA. These intervals typically coincide with periodic maintenance checks and will cover (but not limited to) tests such as:

- Inject a test current at 120 % of the trip level setting through the toroid, as shown in Figure 5.1. Verify that the ELV Relay trips as expected

7.3 Disposal

ENVIRO



The electronic equipment discussed in this manual **must not be treated as general waste**. By ensuring that this product is disposed of correctly you will be helping to prevent potentially negative consequences for the environment which could otherwise be caused by incorrect waste handling of this product.

8 SPECIFICATIONS

Supply Voltage		
Voltage	24-110 VAC +/- 20 %, 50 Hz 24-168 VDC +/- 10 %	
Power Consumption	< 3W	
Operating Temperature	0 °C to 60 °C	
Humidity	Between 10 % relative humidity and the dew point, non-condensing	
Operating Frequency		
	Narrow Bandwidth	Weighted & Wide Bandwidth
Frequency	50 Hz	5 Hz – 10 kHz
Accuracy	10 % @ 50 Hz	10 % @ 50 Hz
Operating Modes		
	Narrow Bandwidth	Wide Bandwidth
Links (Bridged)	1-2	2-3
Compliance		
AS/NZS 2081	Section 6 – Earth Fault Protection Devices	
Relay Contacts		
Contacts	1x NO / 1x CO	
Ratings	250 V, 1.6 A, 400 VA	
Relay to Toroid	<1 Ω	
4-20 mA Output		
4-20 mA Output	The ‘Loop Powered’ current represents the leakage current as a % of the trip level. 4 mA => 0 % leakage, 20 mA => 120 % leakage (100 % = 17.33 mA)	
Loop Supply Voltage	10 – 30 VDC	
Max. Loop Resistance	700 Ω at 24 VDC loop supply	
Accuracy	+/- 2 % of full scale	
Mechanical		
Dimensions	77 w x 47 h x 116 d (mm)	
Cut Out Size	69 w x 39 h (mm)	
Weight	500 g	
IP Rating	IP56 (when panel mounted)	

9 SETTINGS QUICK REFERENCE GUIDE

Trip Threshold and Time Delay Settings		
Switch Position	Trip Level mA (Accuracy +/- 10 %)	Time Delay ms (Accuracy +0 ms, -20 ms)
0	30	<50
1	60	100
2	100	150
3	150	200
4	200	250
5	250	300
6	300	350
7	350	400
8	400	450
9	450	500
A	500	500
B	750	500
C	1000	500
D	1500	500
E	2000	500
F	2500	500
Frequency Response		
Narrowband Mode	Bridge LINK-1 and LINK-2 terminals. Leave LINK-3 unconnected.	
Wideband Mode	Bridge LINK-2 and LINK-3 terminals. Leave LINK-1 unconnected.	
Weighted Mode (Default)	Bridge LINK-1 and LINK-3 terminals. Leave LINK-2 unconnected. ELV will default to this mode if LINK terminals are left unconnected	

10 EQUIPMENT LIST

10.1 Relay

Part Number	Description
170447	ELV Earth Leakage Relay

10.2 Toroids

One toroid is required per installation. Order based upon required window size.

Part Number	Description
115437	Toroid – 25 mm ID
101649	Toroid – 60 mm ID (Alternative Item 101658)
101656	Toroid – 112 mm ID

10.3 Accessories

The below accessories are optional.

Part Number	Description
179513	ELD, ELV, ELM Service Kit
101399	DIN Rail Mounting Kit (Suit ELM / ELD / ELV)
120255	ELC/F Adapter Kit (Suit ELM / ELD / ELV)
164672	Lockable Cover (Suit ELM / ELD / ELV)
175279	Adaptor BRAMCO to ELD / ELV / ELM
121023	Clip ELD Panel Mount Retaining (1x)
174378	Clip ELD DIN Rail Mount Retaining (1x)
101108	40 mm M5 Screw
171010	Support Bracket

APPENDIX A: EARTH LEAKAGE PROTECTION REQUIREMENTS

A1 Australian Standards for Earth Leakage (Mining Industry)

Earthing of electrical equipment, associated machinery and structures is a seemingly simple practice and is covered adequately by the various applicable sections of Australian Standards AS/NZS 3000 or AS/NZS 3007. However, in the mining industry earthing is somewhat more complex than normal domestic or commercial applications and requires other factors to be taken into consideration, particularly where trailing and/or reeling cables supply mobile electrical equipment.

The protection scheme that covers mobile and relocatable equipment used in mining and quarry operations is detailed in AS/NZS 4871:2012, while the operating parameters for relays suitable for use in that distribution system are defined in AS/NZS 2081:2011. Earth leakage function (as performed by the ELV) is one of six separate functions that comprise an AS/NZS 4871 distribution system protection scheme (EL, EC, EFLO, LOV/CF, NER, and NERM). A best practice protection scheme for an earth fault limited network is reliant on the interaction and operation of all six devices. Omitting a complementary device from the recommended scheme requires the protection system to be assessed by a competent person or authority.

The AS/NZS 4871 and AS/NZS 2081 standards are not independent. In conjunction with each other, these standards have been developed in coordination with:

- AS/NZS 3000 – Electrical installations (known as the Australian/New Zealand Wiring Rules)
- AS/NZS 1802, AS/NZS 1300 - Reticulation, trailing and reeling cables
- AS/NZS 1299, AS/NZS 1300 - Plugs, adaptors, couplers and receptacles
- AS/NZS 2067 – Substations and High Voltage Installations Exceeding 1 kV AC
- AS/NZS 3007 – Electrical Equipment in Mines and Quarries - Surface Installations and Associated Processing Plant
- AS/NZS 4871 – Electrical Equipment for Mines and Quarries
- Internationally accepted voltage/time effects on the human body based on IEC 60479.1 and IEC 60479.2
- Instructions for installation in accordance with accepted State and Federal Regulations
- Equipment maintained in accordance with industry standards

Earth fault protection systems designed for personnel protection must either limit the continuous touch potential to less than the extra low voltage limit (50 VAC as per AS/NZS 3000), or in applications where a higher touch voltages are generated under fault conditions have a total fault clearance time such that the probability of fibrillation is below an acceptable threshold.

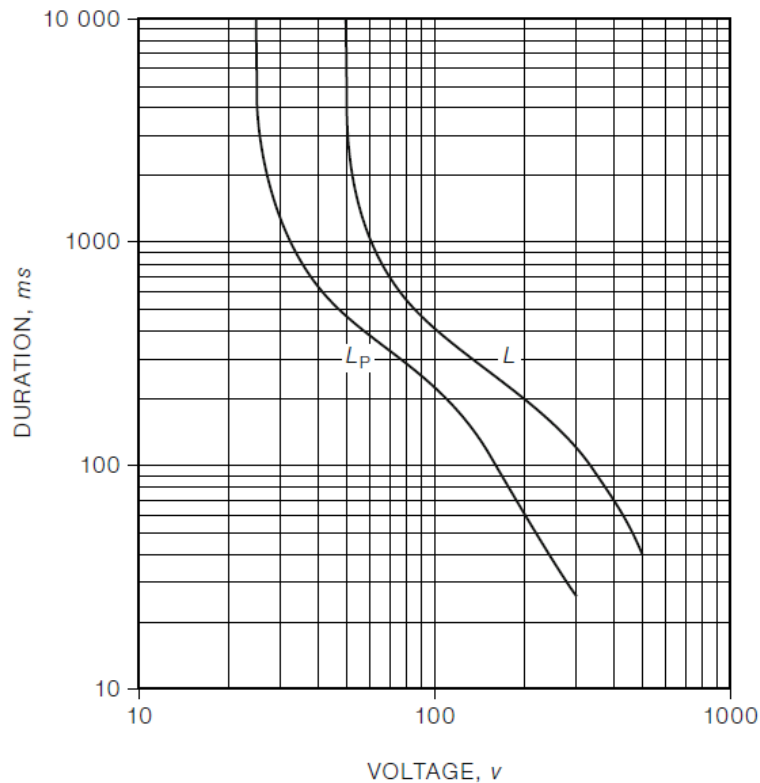
There are a number of standards that relate the maximum duration of human exposure to prospective touch voltages that do not usually result in harmful physiological effects on any person subjected to that touch voltage (i.e. 'an acceptable limit'). Figure 1 is extracted from AS/NZS 4871.1:2012 and the same figure also appears in AS/NZS 3000:2007.

This figure shows two curves:

- L – for normal conditions
- L_P – for wet conditions

Operating regions to the left of the designated curves are assumed to represent an 'acceptable' risk of fibrillation, although they are not necessarily as low as reasonably achievable in all instances.

Operating regions to the right of the designated curves are assumed to represent an 'unacceptable' risk of fibrillation, even though they may be as low as reasonably achievable in some instances.



L for normal conditions touch voltage limit 50 V
L_p for wet conditions touch voltage limit 25 V

NOTE: This curve is derived from AS/NZS 3000 and is based on a typical set of conditions and body resistance values.

Figure A1: Maximum Duration of Prospective 50 Hz Touch Voltage (Source: AS/NZS 4871:2012)

It is generally assumed that the L_p curve (for wet conditions) is most applicable in coal mining applications, however the end user of the ELV must select the appropriate fibrillation curve set and commensurate clearance time for the generated touch potential given the environmental conditions of their specific application.

The ELV Relay is able to accommodate clearance times for fibrillation curve sets given in AS/NZS 3000, AS/NZS 4871.1:2012, AS/NZS 2067:2008, and AS/NZS 3007:2004 and the majority of international standards.

A2 Overview of Protection Problems

Unless properly controlled the occurrence of an earth fault can be hazardous because it may cause:

- Frame to earth voltages dangerous to personnel
- Electric arcing, which may initiate an explosion or fire when arcing occurs in an underground mining operation

CAUTION!



The main purpose of earth fault protection is to safeguard personnel and electrical apparatus. However, it is found that **relays designed to operate on fault limited systems are not suitable for direct contact protection**, i.e. users of portable drills, grinders etc., which require trip levels of 20-30 mA, with instantaneous operation. (Refer AS/NZS 3190).

The most common apparatus faults in mining applications are cable faults. Cables are most susceptible to damage and are the major source of dangerous electrical incidents. This applies particularly to the flexible trailing cables supplying power to mobile mining machines.

Cable construction is such as to provide every phase conductor with an individual conductor screen so that crushing would cause a low single phase to earth fault current. The protective device, such as an Ampcontrol ELV Earth Leakage Relay, would then isolate the cable and contain the sparking within the cable before a heavy short circuit current due to a phase-to-phase fault occurs.

Earth fault protection has been applied with considerable success in limiting faults and providing quick disconnection of electrical apparatus from the supply in the event of earth fault situations.

A definite time operating characteristic is provided with adjustable trip sensitivity and time delay. Time delay between protective units is introduced to allow the unit close to the fault to isolate the faulty circuit without causing the healthy part of the system to be de-energised, hence providing discrimination.

A3 Earth Leakage Systems

Desirable though it may be it is impractical to provide automatic protection against electrocution as a result of direct contact with a live conductor, particularly where the electrical reticulation is exposed to a humid or damp atmosphere.

The table below (taken from IEC Standards) indicates the current values affecting human beings.

Current mA	Symptom
1 or less	Causes no sensation - not felt
1 to 8	Sensation of shock, not painful, individual can let go at will, as muscular control is not lost
8 to 15	Painful shock, individual can let go at will, as muscular control is not lost
15 to 20	Painful shock, muscular control of adjacent muscles lost, cannot let go
20 to 50	Painful, severe muscular contractions, breathing difficult
50 to 100 (possible) 100 to 200 (certain)	Ventricular fibrillation (a heart condition that may result in death)
200 and over	Severe burns, severe muscular contractions; so severe that chest muscles clamp the heart and stop it for the duration of the shock (this prevents ventricular fibrillation)

It can be seen from the previous table that the passage of a current of as low as 15 mA through the human body can cause loss of muscular control to the extent of preventing the recipient from disengaging from the live conductor. Whereas a current in excess of 50 mA is sufficient to produce a critical heart condition from which there is little or no chance of recovery.

It follows that as an effective safeguard against electrocution resulting from direct contact with a live conductor, it would be necessary to introduce earth leakage protection designed to operate with a fault current below 15 mA, which in the majority of cases, would be impractical.

The automatic protection of circuits is not intended to take the place of sound installation practice and the regular maintenance and testing of electrical apparatus, so as to avoid direct contact scenarios.

Care must be taken in the selection and installation of all electrical equipment with due regard to its required duty and the conditions under which it may be called upon to operate.

Where automatic earth leakage protection has been installed it is essential that its operation be tested often, and to facilitate this, a means for testing is incorporated in all approved earth leakage relays.

A4 Earth Leakage Protection and Variable Speed Drives

Earth Leakage protection systems were originally devised to protect against touch potential hazards caused by earth fault currents driven by the power supply (50 Hz). Consider, for example, that an earth fault occurs in a mobile machine powered by a trailing cable. The earth fault current will flow through the fault to the machine frame and return to the supply transformer star point via the trailing cable earth conductors. The voltage drop caused will result in a potential rise above earth on the frame, presenting a touch potential hazard. As described in AS/NZS 4871.1:2012 the system assessment must determine the earth fault limitation current that will protect people based on the achievable earth leakage clearance times and knowledge of the system in which it is installed.

A4.1 Variable Speed Drives

Variable speed drives (VSD's) are now finding wide use in mining applications. Most of these drives use variable frequency outputs that are produced by rectifying the supply to DC and then inverting this voltage back into AC using a high frequency carrier and pulse width modulation (PWM) to produce variable frequency currents in the motor. They complicate the situation in several ways:

- 1) VSD's introduce a new and complex voltage source into the power system. This may mean that earth faults can now be direct current (DC) in nature or may be driven by the inverter of the drive and so have a frequency that is primarily that of the drive PWM carrier frequency (1000 Hz for example).
- 2) To minimise interference with protection and control systems, many drives employ electromagnetic compatibility (EMC or EMI) filters that consist primarily of a capacitive circuit between the input of the drive and earth. This provides a path for the earth currents that represents an alternative path to the NER, as shown in the figure below. In fact, it is the intention of the filter to provide this alternative path for the high frequency currents that flow (through the motor and cable stray capacitances) to earth under normal conditions. They will also provide an alternative path under fault conditions, particularly if the fault is driven by the high switching frequency drive output.

It has also been shown that when one or more drives and filters are in use, and an earth fault occurs, there can be circulating currents between the drives and filters and/or the fault location. The fault current magnitudes may then greatly exceed the nominal current limitation value (typically 5 A) determined by the NER. These large currents may cause touch potentials that greatly exceed the expected values.

- 3) Most earth leakage protection relays approved for use in mining applications are designed to detect 50 Hz currents, not DC or high frequency currents so that the relays may not trip, or if they do trip, they may take longer than expected.

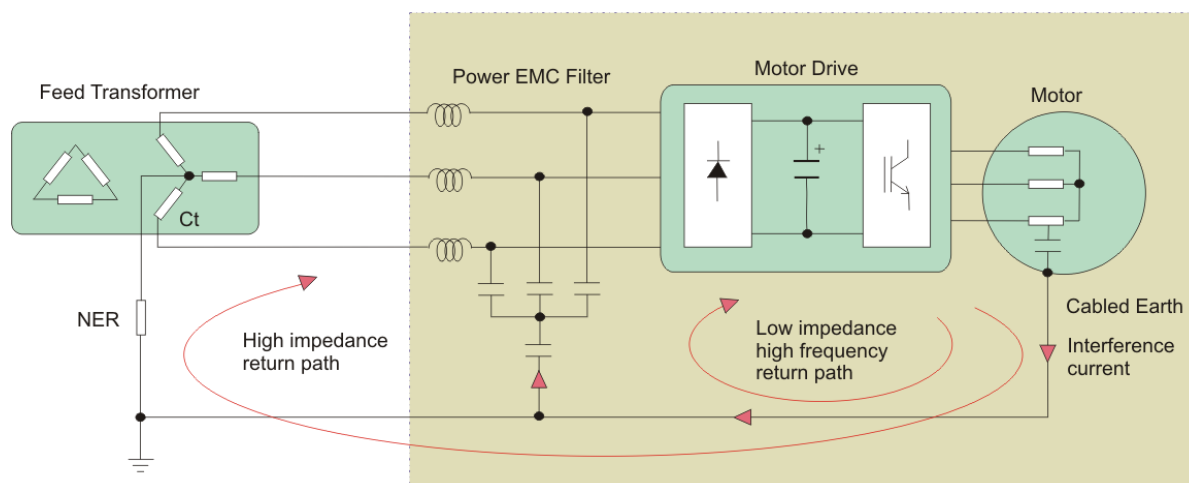


Figure A2: Alternative Earth Current Paths

The overall result is that with standard earth leakage protection relays and electrical system assessments based only on consideration of faults driven by the supply system (50 Hz), protection performance is unlikely to be adequate when variable speed drives are used in mining applications.

A4.2 Improving Protection

The design of earth leakage relays used in mining applications in Australia and New Zealand must comply with AS/NZS 2081. The latest version of this standard (AS/NZS 2081:2011) better recognises that system protection needs to be assessed in accordance with AS/NZS 4871.1:2012 and with the changes in the mining electrical environment. The following extracts from AS/NZS 2081:2011 provide some key statements of interest:

AS/NZS 2081 - 1.1 Scope:

Whereas this standard is based upon 50 Hz supply systems, it is envisaged that the equipment described may also be installed in systems with higher, lower or variable frequencies, or in DC supplied systems.

AS/NZS 60479, Part 1 and 2 should be referenced for consideration of the effects of current at other supply frequencies upon the human body.

AS/NZS 2081 - Appendix B:

The diversity of operating conditions and equipment addressed by this Standard precludes reliance solely on explicitly prescribed trip levels or fault current levels, and their duration, in order to ensure a safe working environment. Rather, the onus is placed on the system designer to ensure appropriate touch voltage/operating times when integrating the protection devices addressed by this Standard.

B2 Voltage/duration Thresholds.

Design criteria for the protection devices have been chosen to enable compliance to the touch voltage/operating times for systems operating at 50 Hz as described by Figure B1.

B3 Systems at other than 50 Hz Cyclic Frequency.

Where equipment is installed and operated within systems at other than a constant 50 Hz cyclic frequency, the characteristics in paragraph B2 are not immediately applicable. In such instances, individual calculation to determine requirements at the frequency or frequencies in question will be required.

Standards AS/NZS 60479.1 and AS/NZS 60479.2 should be referenced in relation to the effects upon the human body of other supply frequencies.

What this means is that when VSD's (or other non 50 Hz sources) are used in a mining electrical system then the standard approach needs to be interpreted to ensure that protection is adequate. The key factors to consider are as follows:

- 1) The sensitivity of the human body to electric shock varies with frequency. In general, for a given exposure time, the allowable touch voltage magnitude increases with frequency. For example, at 10 kHz, the "let go" voltage is about 5 times the level at 50 Hz.
- 2) When EMC filters are used, this forms a path for earth currents alternative to the NER. When considering touch potentials at a mobile machine for example, strictly speaking the impedance of the filter at the frequency of interest should be examined in order to determine the earth fault current that will flow when a fault occurs in the machine. The earth leakage trip time must then be used to ensure that the touch voltage and exposure time guarantee a safe system. Care must be taken when multiple filters are connected to a single supply, as this presents many modes of possible earth fault that need to be considered and actual earth fault currents may exceed the current seen by any single filter.
- 3) An earth leakage relay must be able to accurately sense earth fault currents of any frequency from DC to the maximum frequency of interest.

A5 Methods of Earth Leakage Protection

Earth Leakage Protection Relays for use in mining applications have to be designed and tested to AS/NZS 2081:2011 for use on fault limited systems.

There are two methods of protection used, Core Balance and Series Neutral earth leakage protection systems. A relay installed in Core Balance applications performs the primary protection in an installation, protecting the outlet supplying power to a machine. In this application the time delay is set at instantaneous. Series Neutral earth leakage provides backup protection for the installation and can have a time delay up to a maximum of 500 ms.

A5.1 Core Balance Protection

With this method all three phases of the cable are passed symmetrically through the toroid. If there is no earth fault present, the vector sum of the currents in a three-phase supply is zero. If current from any phase flows to earth the toroid flux becomes unbalanced. The toroid produces an output, which trips the relay. A test current is injected through the window of the toroid to test the operation of the relay.

A5.2 Series Neutral Protection

With this method the neutral is passed through the toroid. An earth fault on any of the phase conductors causes an earth current which returns, through the toroid, to the star point of the transformer.

A test circuit can connect a test resistor between a phase and earth or inject a current through the toroid as previously described. The test resistor to earth method is recommended with this type of protection as this test also proves the neutral to earth connection.

A6 Earth Leakage Toroids

Toroids (current transformers) are not ideal devices and if correct procedures are not followed during installation, nuisance tripping can result. If, for example, we consider a single-phase earth leakage system where active and neutral pass through a toroid then at all times currents in the two wires are equal and opposite so that the net current through the toroid is zero. An ideal current transformer would have all of the flux from each wire contained in the core and so would accurately add the opposing fluxes to get a net result of zero. A real current transformer has "leakage fluxes". This means that a very small proportion of the total flux from each cable is not contained in the core but in the space outside it and as a result it may link some turns but not others, depending on the positioning of the cables. The effect of this is that a small output may be obtained from the toroid where none would arise if the device were ideal.

The size of the error may vary from toroids of the same type because of slight differences in the core and the symmetry of the winding. Problems caused in this way increase as the toroid size increases, as currents increase and symmetry decreases. Nuisance tripping tends to occur when the total current rises, such as when a large motor is started. The following guidelines may help to avoid such problems.

A6.1 Toroid Selection

- i. Select the smallest internal diameter toroid, which will allow the cables to fit through. Avoid very large toroids (200 mm) or toroids with square apertures.
- ii. The ELV Relay has been designed for use with the Ampcontrol EL500S series of toroids. For ordering part numbers, refer to the Equipment List in Section 10.
- iii. Only use approved toroids specified by Ampcontrol as these have been designed for optimum performance.

CAUTION!



The ability of the ELV Relay to detect high frequency earth leakage currents (up to 10 kHz) is dependent upon the installed toroid's performance and reflection coefficient. **Only the Ampcontrol EL500S series of Toroids is to be used with the ELV Relay.**

A6.2 Toroid Installation Guidelines

- i. Keep cables as close to the centre of the toroid as possible. Do not tie them to one side of the toroid as this will reduce symmetry.
- ii. Do not bring the cables back within a diameter distance of the toroid. This will reduce cable symmetry.
- iii. Avoid placing the toroid near to any device which produces magnetic fields, for example busbars, transformers or other cables. Where possible maintain clearances in excess of several diameters distance from the toroid.
- iv. Multiple small cables may present more issues than larger cables. This should be considered in circuit design.
- v. Busbars cannot be passed through toroids used for core balance earth leakage protection.
- vi. To prevent possible nuisance tripping it is suggested that the conductor screen of the earth leakage toroid be earthed at the relay end only. If both ends are earthed there is a possibility that the shield may become an earth loop, injecting noise into the toroid leads.
- vii. To reduce noise pickup, install twisted pair cable between the protection device and the toroid.
- viii. The resistance between the protection device and the toroid must be kept as low as practicable to ensure that a trip on the protection device does not occur.

CAUTION!



The ELV Relay includes a circuit for continually testing the toroid connection. **The resistance of the wiring between the relay and toroid must be kept below 1Ω.** If this is not done, then a "CT" fault will be detected and the relay will trip.

APPENDIX B: THE REQUIREMENT OF WEIGHTED WIDEBAND MODE

B1 Earth Leakage Requirements from AS/NZS 4871 & AS/NZS 2081

The 2011 revision of AS/NZS 2081 correctly recognises that system protection must be assessed in keeping with touch potential curves in AS/NZS 4871:2012 but acknowledges that this curve is for 50 Hz (so power frequency) only. AS/NZS 2081 explicitly draws attention to the fact that 50 Hz curve sets are not immediately applicable in systems that contain equipment capable of generating non-50 Hz components, and that in such instances; touch potential calculations must be supported by individual calculation to determine requirements at the frequency or frequencies of interest.

AS/NZS 2081:2011 Clause 1.1 Scope:

Whereas this standard is based upon 50 Hz supply systems it is envisaged that equipment described may also be installed on systems with higher, lower or variable frequencies, or in DC supplied systems. AS/NZS 60479 Part 1 and 2 should be referenced for the consideration of the effects of current at other than supply frequencies on the human body.

AS/NZS 2081:2011 Appendix B3 Systems at other than 50 Hz Cyclic Frequency:

Where equipment is installed and operated within systems at other than a constant 50 Hz cyclic frequency, the characteristics in paragraph B2 are not immediately applicable. In such instances individual calculation to determine requirements at the frequency or frequencies in question will be required.

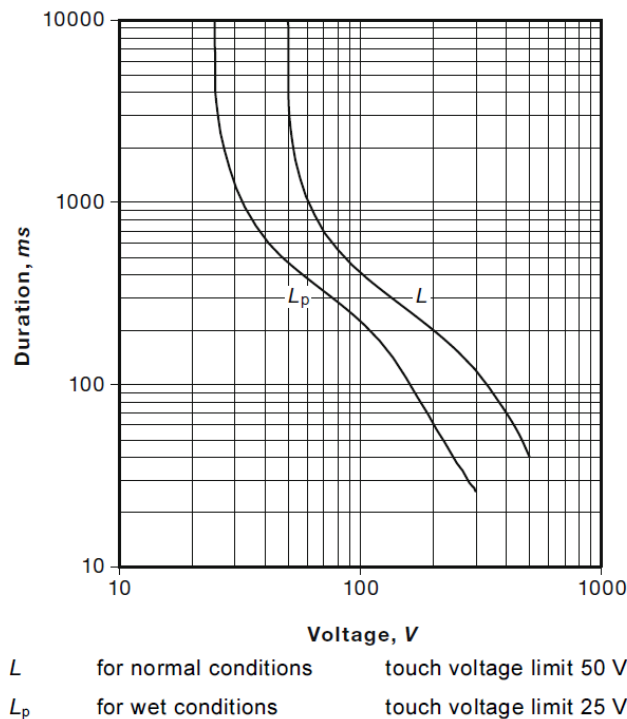


FIGURE B1 MAXIMUM PERMISSIBLE TOUCH VOLTAGE FOR SYSTEMS OPERATING AT 50 Hz

Figure B1: Source – AS/NZS 2081:2011 Appendix B

The vast majority of earth leakage relays approved for use in mining applications are designed to detect 50 Hz currents, not DC or high frequency currents associated with a variable speed drive carrier or switching frequency. A number of protection relays are marketed as suitable for variable speed drive protection as they include a detection bandwidth that covers the synthesised power frequency spectrum of most VSD's (up to 150 Hz). When traditional narrowband relays (with a current detection bandwidth below a few hundred Hz) are presented with DC and/or high frequency currents, the relays may not trip, or if they do may take longer than expected. Whilst a user may have considered higher frequencies (such as the drive carrier frequency) and may have even done so via calculation, the protection system must properly resolve both frequency and magnitude of E/L current in order to trip appropriately at the frequency of interest.

NOTE



Observation #1: A system containing a variable speed drive **cannot be assessed as compliant** to AS/NZS 4871 and/or AS/NZS 2081 **without fitment of wideband earth leakage protection**. The bandwidth of installed E/L protection must extend to at least the variable speed drive carrier frequency in order to be argued as compliant.

B2 Wideband Earth Leakage Protection

Traditional wideband earth leakage protection relays typically have a unity characteristic as a function of frequency over their bandwidth. This arguably allows compliance against AS/NZS 4871 & 2081 in that the earth leakage current spectrum is within the resolution bandwidth of the protection relay, with two important related caveats:

(1) Sensitivity:

Consider the case where a variable speed drive is installed but has no common mode EMC filter, or any common mode filtering installed is only small. Under normal operating circumstances there will be a circulating earth leakage current from the drive back through the NER. The presence of this current does not indicate a fault and is normal. Its primary current component is at the carrier frequency, not 50 Hz or the synthesised power frequency of the drive. The value of the normal standing leakage current depends on the drive output characteristics and the parasitic capacitance of the load motor but can be relatively high. It is common for the standing earth leakage current to be much higher than traditional E/L trip values of a few hundred milliamps, with practical mining cabling and motors it can be as much as a few amperes. It is not practical to detect small changes in E/L current (perhaps 100 mA or so) in the presence of a large (a few amps) normal circulating E/L current. Invariably, trip settings close to the normal circulating current are prone to nuisance tripping and poor protection reliability. Nuisance tripping often sponsors end users to raise the trip level in an attempt to remove nuisance tripping, but this simply desensitises the protection to high impedance faults, requiring larger fault currents before the fault can be seen by the protection relay.

(2) Tripping ratio:

AS/NZS 4871.1:2012 clause 2.6.2.2 prescribes that "The ratio of earth fault current to earth leakage protection trip should be at least 10." This ratio can be lowered to 5 "where capacitive charging currents cause spurious tripping". A common earth fault limitation value used widely in Australian mining operations is 5 A, and the requirement for a 10:1 tripping ratio indicates the earth leakage trip level should be no more than 500 mA.

In all cases the fault current trip level should be set just above the normal steady state background earth leakage so as to be reliable without nuisance tripping. That is, the tripping ratio should be maintained as high as practical. In many practical examples involving protection of variable speed drives with wideband protection relays, tripping ratios are unable to be maintained in compliance with AS/NZS 4871.1:2012, or indeed as high as would otherwise be desired.

NOTE



Observation #2: Tripping ratio and the requirement to maintain sensitivity of earth leakage detection as per AS/NZS 4871.1:2012 is problematic when applying wideband earth leakage relays to earth fault limited electrical systems containing variable speed drives. **The necessary settings for wideband relays typically result in nuisance tripping.**

B3 Weighted Wideband Earth Leakage Protection

The sensitivity of the human body to electric shock varies with frequency. In general, for any given exposure time, the allowable touch potential rises as frequency increases. For example, at 1 kHz the allowable body current (not touch potential) is approximately 14 times higher than at 50 Hz. As a consequence, it can be shown that the application of wideband earth leakage protection (discussed in the previous section) in an earth fault limited system where acceptable touch potentials are limited to magnitude and durations defined by 50 Hz curve sets will be conservative. Unfortunately, this conservatism in protection settings often results in a significant degradation of system reliability through nuisance tripping and/or trade off of fault detection sensitivity.

Curve sets relating the effect of frequency on likelihood of fibrillation as a function of body current are contained in AS/NZS 60479 parts 1 and 2. It is important to note that these curve sets are for body current, not touch potential. It is necessary to relate these curve sets to touch potential by accounting for additional series impedance (be that clothing, human skin resistance and a number of other parameters) all of which vary as differing functions of frequency. Strictly speaking, the impedance to earth at each frequency of interest must be calculated to then determine the resultant earth fault current, and so calculate touch potential at each frequency of interest to then cumulatively apply the curve sets contained in 60479 and so determine the necessary safe clearance time.

It is impractical for the user to utilise these curve sets directly in touch potential calculations. Both Ampcontrol VSDguard and ELV Relays are capable of weighting the wideband E/L current as a function of frequency according to the curve sets in AS/NZS 60479. This weighting accounts for the differing effects of frequency on fibrillation risk automatically, and while the actual current measurement is wideband, the weighting produces a '50 Hz equivalent risk' touch potential. That is, for a given earth continuity, the weighted wideband current will produce an equivalent risk wideband touch potential as the same magnitude narrowband (50 Hz) current.

In practice the user completes touch potential studies using the established (and familiar) 50 Hz touch potential curve sets contained in AS 4871, AS 3007 and AS 2067, ultimately choosing the parameters of earth fault limitation, earth continuity and clearance times. The E/L trip current is then set in weighted mode to a level that is just above the normal (weighted) circulating current (as would always be the methodology to set the trip level even if the system was 50 Hz only).

NOTE



Observation #3: Weighted mode automatically applies the curve sets as a function of frequency in AS/NZS 60479 parts 1 & 2, and so **is fully compliant with AS/NZS 2081:2012** for earth fault limited systems with non-50 Hz connected equipment.



Weighted mode minimises nuisance tripping often associated with traditional wideband earth leakage protection, by maximising the possible tripping ratio as a function of frequency. In addition, weighted mode provides increased low frequency E/L sensitivity (improving the relays ability to detect high impedance faults) as the protection system is no longer dominated by large (but normal) high frequency circulating currents typical of VSD applications on earth fault limited systems. Similarly, the protection is not simply blinded to ignore high frequency current (as would be the case if the E/L signal was simply low pass filtered), and protection properly accounts for high frequency current contribution to fibrillation risk.

Ampcontrol holds an international patent (PCT/AU2011/000705) in regard to the use of frequency discrimination as applied to earth fault protection.

APPENDIX C: SIL CERTIFICATE OF CONFORMITY

Marcus Punch Pty. Ltd.

Risk and Reliability

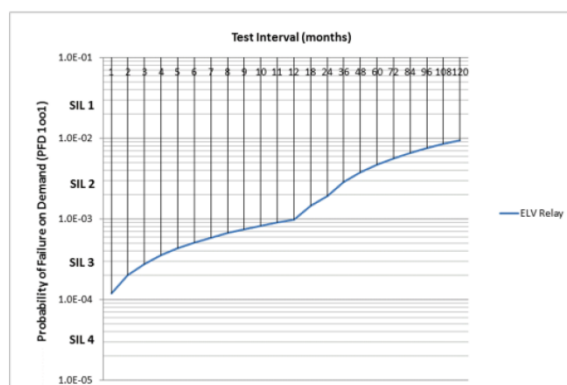
Declaration of Conformity (ELV_301115)

Marcus Punch Pty. Ltd. was engaged by Ampcontrol Group to perform a safety integrity verification on their ELV Wide-band Earth Leakage Relays against the requirements of AS61508.2-2011. The verification was conducted according to the 'traditional' (probabilistic / deterministic) route.

The details of the analyses and reviews that lead to these findings are provided in our report:

AMP-15-09-A Rev.1, ELV Wide-band Earth Leakage Relay – Failure Modes and Effects and Diagnostics Analysis (FMEA) and Safe Failure Fraction (SFF) Report (dated 30th November 2015).

ELV Wide-band Earth Leakage Relays (Drawing No's. ELVE001 Rev.0. ELD-Z-002,006,007 Rev.0) <i>Earth Leakage Protection</i>		
Description	Finding	Conclusion
Hardware Safety Integrity Compliance Approach ¹	Route 1 _H	
Architectural Constraints	SFF=98.3%, HWFT=0, Type B	SIL2
Random Hardware Failures (per AS61508.2 Appendix C FMEA)	$\lambda_{total} = 1.2 \times 10^{-5}$ / hour, or 12,000 FITS ² MTTF = 80,587 hours, or 9.2 years $\lambda_{du} = 2.1 \times 10^{-7}$ / hour, or 210 FITS MTTF _d = 4,672,897 hours, or 533 years	
Probability of Failure on Demand (PFD _{ave})	PFD _{ave} = 9.8×10^{-4} (with proof-test interval = one (1) year) See below for PFD _{ave} V's proof-test interval.	SIL2
Probability of Dangerous Failure Per Hour (PFH)	PFH = 2.1×10^{-7}	SIL2
Systematic Safety Integrity (Systematic Capability) Compliance Approach ³	Route 1 _S (not assessed).	
Systematic Capability ⁴	Not assessed.	
Overall SIL Capability ⁵	SIL2 (excluding systematic integrity)	




Marcus Punch
 TÜV FSExpert (Machinery, ID:154/10), TÜV FSEng (SIS, ID:735/07)
 CPEng, NPER, RPEQ
 Director

¹ Per AS61508.2-2011 Clauses 7.4.2 and 7.4.4.

² 1 FIT = 1 failure per billion hours, or a failure rate of 1×10^{-9} / hour.

³ Per AS61508.2-2011 Clauses 7.4.2 and 7.4.4.

⁴ Per AS61508.2-2011 Clause 7.4.3.

⁵ Overall SIL capability is determined by the minimum SIL indicated by the above parameters.